PETRONAS

PETRONAS GAS BERHAD

Quarterly Report

For the Third Quarter Ended 30 September 2025

PETRONAS GAS BERHAD (198301006447 (101671-H))

QUARTERLY REPORT

FOR THE THIRD QUARTER ENDED 30 SEPTEMBER 2025

Key Financial Highlights *(In RM'000)*	**Cumulative quarter ended 30 September 2025**	**2024**	**Variance %**
Revenue	**4,803,142**	4,922,806	-2.4
Gross profit	**1,686,140**	1,795,092	-6.1
Profit before taxation (PBT)	**1,815,318**	1,886,806	-3.8
Profit for the period	**1,439,302**	1,504,442	-4.3
Earnings before interest, taxes, depreciation and amortisation (EBITDA)[1]	**2,563,683**	2,607,513	-1.7
Earnings per share (EPS) (sen)	**68.89**	71.73	-4.0
Declared dividends per share (sen)	**50.00**	50.00	—

- **PETRONAS Gas Berhad Group ("the Group") revenue stood at RM4,803.1 million, a decrease of 2.4% or RM119.7 million**, mainly due to lower product prices in the Utilities segment and lower Gas Transportation revenue following a downward tariff adjustment arising from the sharing factor for prior year's lower internal gas consumption ("IGC").

- **Gross profit declined by 6.1% or RM109.0 million**, primarily from lower margins in the Gas Transportation segment due to reduced revenue and costs incurred for gas supply restoration works following the Putra Heights fire incident in April 2025. Utilities segment margins were also tighter in line with lower revenue.

- **Consequently, PBT decreased by 3.8% or RM71.5 million**, reflecting lower gross profit. This was partly cushioned by a one-off income received from a customer settlement related to an electricity supply agreement dispute.

- **Overall, the Group recorded a profit of RM 1,439.3 million, a decline of 4.3% or RM65.1 million**, primarily due to tighter margins in the Utilities segment and lower Gas Transportation revenue, driven by reduced product prices and a downward tariff adjustment, respectively. Additionally, the Group incurred costs related to gas supply restoration works following the Putra Heights fire incident. These impacts were partially mitigated by a one-off settlement income received from a customer.

- **EBITDA was lower by 1.7% or RM43.8 million** in line with lower PBT.

- **EPS decreased by 4.0%,** reflecting lower profit attributable to shareholders of the Company.

- **The Board of Directors has approved a third interim dividend** of 18 sen per ordinary share amounting to RM356.2 million in respect of the financial year ending 31 December 2025.

[1] EBITDA refers to earnings before interest, taxation, depreciation, amortisation, share of profit of equity accounted associate and joint ventures and other significant non-cash items.

PETRONAS GAS BERHAD (198301006447 (101671-H))

QUARTERLY REPORT

FOR THE THIRD QUARTER ENDED 30 SEPTEMBER 2025

The Board of Directors of PETRONAS Gas Berhad (PGB or the Company) is pleased to announce the following unaudited condensed consolidated financial statements of PGB Group of Companies (PGB Group or the Group) for the third quarter ended 30 September 2025 that should be read in conjunction with the accompanying explanatory notes on pages 7 to 26.

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS

		Individual quarter ended 30 September		Cumulative quarter ended 30 September	
	Note	**2025**	**2024**	**2025**	**2024**
In RM'000					
Revenue		**1,618,258**	1,655,924	**4,803,142**	4,922,806
Cost of revenue		**(1,077,045)**	(1,058,934)	**(3,117,002)**	(3,127,714)
Gross profit		**541,213**	596,990	**1,686,140**	1,795,092
Administration expenses		**(30,886)**	(38,624)	**(123,046)**	(108,854)
Other expenses		**(5,543)**	(10,045)	**(14,242)**	(10,106)
Other income		**83,510**	87,781	**188,069**	146,163
Operating profit	34	**588,294**	636,102	**1,736,921**	1,822,295
Financing costs		**(20,857)**	(22,431)	**(61,023)**	(68,542)
Share of profit after tax of equity-accounted joint ventures and associate		**40,717**	61,048	**139,420**	133,053
Profit before taxation		**608,154**	674,719	**1,815,318**	1,886,806
Tax expense	22	**(140,460)**	(133,517)	**(376,016)**	(382,364)
PROFIT FOR THE PERIOD		**467,694**	541,202	**1,439,302**	1,504,442
Profit attributable to:					
Shareholders of the Company		**444,229**	493,673	**1,363,213**	1,419,313
Non-controlling interests		**23,465**	47,529	**76,089**	85,129
PROFIT FOR THE PERIOD		**467,694**	541,202	**1,439,302**	1,504,442
Basic and diluted earnings per ordinary share (sen)	32	**22.45**	24.95	**68.89**	71.73

The unaudited condensed consolidated statement of profit or loss should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME

	Note	Individual quarter ended 30 September		Cumulative quarter ended 30 September	
		2025	2024	2025	2024
In RM'000					
Profit for the period		**467,694**	541,202	**1,439,302**	1,504,442
Other comprehensive income					
Items that may be reclassified subsequently to profit or loss					
Net movements from exchange differences		**(819)**	(48,659)	**(20,074)**	(40,080)
Share of cash flow hedge of an equity-accounted joint venture		**(689)**	(11,691)	**(3,753)**	(13,317)
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		**466,186**	480,852	**1,415,475**	1,451,045
Total comprehensive income attributable to:					
Shareholders of the Company		**442,721**	433,323	**1,339,386**	1,365,916
Non-controlling interests		**23,465**	47,529	**76,089**	85,129
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		**466,186**	480,852	**1,415,475**	1,451,045

The unaudited condensed consolidated statement of other comprehensive income should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

In RM'000	Note	As at 30 September 2025	As at 31 December 2024
ASSETS			
Property, plant and equipment		14,985,181	13,915,875
Investments in joint ventures		1,093,917	939,805
Investments in associate		216,026	209,783
Long-term receivable		2,000	2,000
Deferred tax assets		—	31,438
TOTAL NON-CURRENT ASSETS		16,297,124	15,098,901
Trade and other inventories		38,840	35,986
Trade and other receivables	26	953,179	961,499
Tax recoverable		—	62,568
Cash and cash equivalents		2,400,861	2,595,705
TOTAL CURRENT ASSETS		3,392,880	3,655,758
TOTAL ASSETS		19,690,004	18,754,659
EQUITY			
Share capital		3,165,204	3,165,204
Reserves		11,054,090	10,783,219
Total equity attributable to the shareholders of the Company		14,219,294	13,948,423
Non-controlling interests		431,587	290,330
TOTAL EQUITY		14,650,881	14,238,753
LIABILITIES			
Borrowings	28	2,080,290	1,712,736
Deferred tax liabilities		1,209,034	1,231,294
Provisions		34,661	33,588
Deferred income		16,354	18,046
TOTAL NON-CURRENT LIABILITIES		3,340,339	2,995,664
Trade and other payables		1,496,473	1,385,576
Borrowings	28	149,775	134,666
Taxation		52,536	—
TOTAL CURRENT LIABILITIES		1,698,784	1,520,242
TOTAL LIABILITIES		5,039,123	4,515,906
TOTAL EQUITY AND LIABILITIES		19,690,004	18,754,659
Net assets per share attributable to the shareholders of the Company (RM)		7.1861	7.0492

The unaudited condensed consolidated statement of financial position should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

	Attributable to shareholders of the Company							
			Non-distributable		*Distributable*			
In RM'000	Share Capital	Capital Reserve	Foreign Currency Translation Reserve	Hedging Reserve	Retained Profits	Total	Non-controlling Interests	Total Equity
Cumulative quarter ended 30 September 2025								
Balance at 1 January 2025	3,165,204	520,801	35,856	27,697	10,198,865	13,948,423	290,330	14,238,753
Net movements from exchange differences	–	–	(20,074)	–	–	(20,074)	–	(20,074)
Share of cash flow hedge of an equity-accounted joint venture	–	–	–	(3,753)	–	(3,753)	–	(3,753)
Profit for the period	–	–	–	–	1,363,213	1,363,213	76,089	1,439,302
Total comprehensive income for the period	–	–	(20,074)	(3,753)	1,363,213	1,339,386	76,089	1,415,475
Issuance of shares to non-controlling interests	–	–	–	–	–	–	65,168	65,168
Interim dividend declared and paid in respect of previous year	–	–	–	–	(435,321)	(435,321)	–	(435,321)
Interim dividends declared and paid in respect of the current year	–	–	–	–	(633,194)	(633,194)	–	(633,194)
Total transactions with shareholders of the Company	–	–	–	–	(1,068,515)	(1,068,515)	65,168	(1,003,347)
Balance at 30 September 2025	3,165,204	520,801	15,782	23,944	10,493,563	14,219,294	431,587	14,650,881
Cumulative quarter ended 30 September 2024								
Balance at 1 January 2024	3,165,204	520,801	46,321	35,523	9,787,213	13,555,062	260,088	13,815,150
Net movements from exchange differences	–	–	(40,080)	–	–	(40,080)	–	(40,080)
Share of cash flow hedge of an equity-accounted joint venture	–	–	–	(13,317)	–	(13,317)	–	(13,317)
Profit for the period	–	–	–	–	1,419,313	1,419,313	85,129	1,504,442
Total comprehensive income for the period	–	–	(40,080)	(13,317)	1,419,313	1,365,916	85,129	1,451,045
Issuance of shares to a non-controlling interest	–	–	–	–	–	–	2,135	2,135
Interim dividend declared and paid in respect of previous year	–	–	–	–	(435,321)	(435,321)	–	(435,321)
Interim dividends declared and paid in respect of the current year	–	–	–	–	(633,194)	(633,194)	(20,292)	(653,486)
Total transactions with shareholders of the Company	–	–	–	–	(1,068,515)	(1,068,515)	(18,157)	(1,086,672)
Balance at 30 September 2024	3,165,204	520,801	6,241	22,206	10,138,011	13,852,463	327,060	14,179,523

The unaudited condensed consolidated statement of changes in equity should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

In RM'000	Note	Cumulative quarter ended 30 September 2025	2024
CASH FLOWS FROM OPERATING ACTIVITIES			
Profit before taxation		1,815,318	1,886,806
Adjustments for:			
Depreciation and amortisation	34	894,921	867,120
Share of profit after tax of equity-accounted joint ventures and associate		(139,420)	(133,053)
Unrealised gain on foreign exchange	34	(19,602)	(36,797)
Profit from fund investment	34	(67,817)	(77,063)
Income from term loan from a joint venture	34	(2,325)	(4,839)
Financing costs		61,023	68,542
Other non-cash items		12,167	2,981
Operating profit before changes in working capital		2,554,265	2,573,697
Change in trade and other receivables		(8,865)	(181,243)
Change in trade and other inventories		3,311	(6,935)
Change in trade and other payables		79,017	(31,867)
Cash generated from operations		2,627,728	2,353,652
Profit from fund investment		54,942	77,063
Income from term loan from a joint venture		2,262	4,839
Taxation paid		(251,734)	(299,359)
Net cash generated from operating activities		2,433,198	2,136,195
CASH FLOWS FROM INVESTING ACTIVITIES			
Dividends received from associate and joint venture		67,774	51,522
Investment in joint ventures		(112,536)	–
Repayment of term loan due from a joint venture		30,153	25,423
Proceeds from disposal of property, plant and equipment		875	270
Purchase of property, plant and equipment		(1,543,376)	(738,531)
Net cash used in investing activities		(1,557,110)	(661,316)
CASH FLOWS FROM FINANCING ACTIVITIES			
Dividends paid to shareholders of the Company	9	(1,068,515)	(1,068,515)
Dividends paid to non-controlling interests		–	(20,292)
Payment of lease liabilities	28	(12,964)	(10,598)
Repayment of Islamic financing facility		–	(1,171,000)
Financing costs paid		(54,613)	(69,939)
Proceeds from shares issued to non-controlling interests		65,160	2,135
Net cash used in financing activities		(1,070,932)	(2,338,209)
Net decrease in cash and cash equivalents		(194,844)	(863,330)
Cash and cash equivalents at beginning of the period		2,595,705	3,527,943
Cash and cash equivalents at end of the period		2,400,861	2,664,613

Included in the Group's cash and cash equivalents are RM139,920,000 (2024: RM131,120,000) being designated as security and a fixed balance amounting to RM30,000 (2024: RM30,000) in a trustee reimbursable account in relation to a subsidiary's Islamic financing facility.

The unaudited condensed consolidated statement of cash flows should be read in conjunction with the accompanying explanatory notes attached to these condensed consolidated financial statements.

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134

1. BASIS OF PREPARATION

The condensed consolidated financial statements have been prepared using historical cost basis except for certain financial assets and financial liabilities that are stated at fair value.

The condensed consolidated financial statements are unaudited and have been prepared in accordance with the requirements of IAS 34, *Interim Financial Reporting*, MFRS 134, *Interim Financial Reporting* and paragraph 9.22 of the Main Market Listing Requirements of Bursa Malaysia Securities Berhad.

They should also be read in conjunction with the Group's audited consolidated financial statements and the accompanying notes for the year ended 31 December 2024. The explanatory notes attached to the condensed consolidated financial statements provide an explanation of events and transactions that are significant to an understanding of the changes in the financial position and performance of the Group since the year ended 31 December 2024.

Within the context of these financial statements, the Group comprises the Company and its subsidiaries and the Group's interest in an associate and its joint ventures as at and for the period ended 30 September 2025.

2. MATERIAL ACCOUNTING POLICIES

The financial information presented herein has been prepared in accordance with the accounting policies to be used in preparing the annual consolidated financial statements for the year ending 31 December 2025 under the MFRS Accounting Standards framework. These policies do not differ significantly from those used in the audited consolidated financial statements for the year ended 31 December 2024 except as described below.

As of 1 January 2025, the Group has adopted the following amendments to MFRSs ("pronouncements") which are effective for annual periods beginning on or after 1 January 2025:

Amendments to MFRS 121 *The Effects of Changes in Foreign Exchange Rates (Lack of Exchangeability)*

The initial application of the abovementioned pronouncements do not have any material impact to the financial statements of the Group.

3. AUDIT REPORT OF PRECEDING ANNUAL FINANCIAL STATEMENTS

The audited financial statements of the Group for the year ended 31 December 2024 were not subject to any audit qualification.

4. SEASONAL OR CYCLICAL FACTORS

The Group's operations are not significantly affected by seasonal or cyclical fluctuations of the business/industry.

5. EXCEPTIONAL ITEMS

There were no exceptional items during the period under review.

6. MATERIAL CHANGES IN ESTIMATES

There were no material changes in estimates of the amounts reported in the most recent annual financial statements of the Group for the year ended 31 December 2024 that may have a material effect on the results of the period under review.

7. PROPERTY, PLANT AND EQUIPMENT

Freehold land and projects-in-progress are stated at cost less accumulated impairment losses and are not depreciated. Other property, plant and equipment are stated at cost less accumulated depreciation and accumulated impairment losses, if any.

8. DEBT AND EQUITY SECURITIES

There was no issuance, cancellation, repurchase, resale or repayment of debt and equity securities during the period under review other than as disclosed in Note 28.

9. DIVIDENDS

The following dividends were declared and paid by the Company:

	Cumulative quarter ended 30 September	
In RM'000	**2025**	**2024**
Ordinary		
Interim paid:		
2023 - Fourth interim dividend of 22 sen per ordinary share	—	435,321
2024 - First interim dividend of 16 sen per ordinary share	—	316,597
2024 - Second interim dividend of 16 sen per ordinary share	—	316,597
2024 - Fourth interim dividend of 22 sen per ordinary share	**435,321**	—
2025 - First interim dividend of 16 sen per ordinary share	**316,597**	—
2025 - Second interim dividend of 16 sen per ordinary share	**316,597**	—
	1,068,515	1,068,515

On 26 November 2025, the Directors of the Company has approved a third interim dividend of 18 sen per ordinary share amounting to RM 356.2 million in respect of the financial year ending 31 December 2025.

The dividend is payable on 23 December 2025 to depositors registered in the Records of Depositors at the close of business on 11 December 2025.

A Depositor shall qualify for entitlement to the dividends only in respect of:

a) Shares transferred into the Depositor's Securities Account before 4.30 pm on 11 December 2025 in respect of ordinary transfers.
b) Shares bought on the Bursa Malaysia Securities Berhad on a cum entitlement basis according to the rules of the Bursa Malaysia Securities Berhad.

The financial statements for the current quarter do not reflect this approved interim dividend. The dividend will be accounted for in equity as an appropriation of retained profits in the financial statements for the financial year ending 31 December 2025.

10. CHANGES IN COMPOSITION OF THE GROUP

There was no material changes in the composition of the Group during the period under review.

11. FAIR VALUE INFORMATION

The carrying amounts of cash and cash equivalents, short-term receivables and payables reasonably approximate their fair values due to the relatively short nature of these financial instruments.

The following table analyses financial instruments carried at fair value and those not carried at fair value for which fair value is disclosed, together with their fair values and carrying amounts shown in the statement of financial position. The fair value hierarchy in the valuation technique are as follows:

Level 1 - Quoted prices (unadjusted) in active markets for identical assets or liabilities.
Level 2 - Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).
Level 3 - Inputs for the asset or liability that are not based on observable market data (unobservable input).

The Group recognises transfers between levels of fair value hierarchy as of the date of the event or change in circumstances that caused the transfers. There were no transfers between Level 2 and 3 of the fair value valuation hierarchy during the financial period.

In RM'000	Fair value of financial instruments carried at fair value Level 2	Fair value of financial instruments not carried at fair value Level 3	Total fair value	Carrying amount
30 September 2025				
Financial assets				
Current				
Derivative assets	397	—	397	397
	397	—	397	397
Non-current				
Long-term receivable	—	1,853	1,853	2,000
	—	1,853	1,853	2,000
Total financial assets	397	1,853	2,250	2,397
Financial liabilities				
Current				
Secured Islamic financing facility	—	(120,000)	(120,000)	(120,000)
Derivative liabilities	(2,727)	—	(2,727)	(2,727)
	(2,727)	(120,000)	(122,727)	(122,727)
Non-current				
Secured Islamic financing facility	—	(1,104,751)	(1,104,751)	(1,165,000)
	—	(1,104,751)	(1,104,751)	(1,165,000)
Total financial liabilities	(2,727)	(1,224,751)	(1,227,478)	(1,287,727)

11. FAIR VALUE INFORMATION (continued)

In RM'000	Fair value of financial instruments carried at fair value Level 2	Fair value of financial instruments not carried at fair value Level 3	Total fair value	Carrying amount
31 December 2024				
Financial assets				
Non-current				
Long-term receivable	–	2,000	2,000	2,000
Derivative assets	3,681	–	3,681	3,681
Total financial assets	3,681	2,000	5,681	5,681
Financial liabilities				
Current				
Secured Islamic financing facility	–	(120,000)	(120,000)	(120,000)
Derivative liabilities	(757)	–	(757)	(757)
	(757)	(120,000)	(120,757)	(120,757)
Non-current				
Secured Islamic financing facility	–	(1,048,655)	(1,048,655)	(1,165,000)
	–	(1,048,655)	(1,048,655)	(1,165,000)
Total financial liabilities	(757)	(1,168,655)	(1,169,412)	(1,285,757)

The calculation of fair value for derivatives and non-derivatives assets and liabilities within financial instruments depends on the type of instruments as follows:

- Fair value of non-derivative financial instruments, which is determined for disclosure purposes, is calculated based on the present value of future principal and interest cash flows, discounted at the market rate of interest at the end of the reporting period.
- Fair value of forward exchange contracts are estimated by discounting the difference between the forward exchange rates and the contractual rate.

12. SEGMENTAL INFORMATION

The Group has four reporting segments, as described below, which are the Group's strategic business units. The strategic business units offer different products and services, and are managed separately because they require different technology and marketing strategies. For each of the strategic business units, the Group's Chief Operating Decision Maker which is the Board of Directors, reviews internal management reports at least on a quarterly basis.The following summary describes the operations in each of the Group's reportable segments:

- Gas Processing – activities include processing of natural gas into sales gas and other by-products such as ethane, propane and butane.
- Gas Transportation – activities include transportation of processed gas to gas shippers' end customers and provision of operations and maintenance services.
- Regasification – activities include regasification of liquefied natural gas ("LNG") and provision of ancillary services comprising LNG reloading, truck loading, gassing up and cooling down and storage services.
- Utilities – activities include manufacturing, marketing and supplying of industrial utilities.

Performance is measured based on segment gross profit as included in the internal management reports as the Company believes that such information is the most relevant in evaluating the results of the segments.

The segmental information in respect of the associate and joint ventures are not presented as the contribution of the associate and joint ventures and the carrying amounts of investment in the associate and joint ventures have been reflected in the statement of profit or loss and other comprehensive income and statement of financial position of the Group respectively.

In RM'000 — Cumulative quarter ended 30 September 2025

Business Segments	**Gas Processing**	**Gas Transportation**	**Regasification**	**Utilities**	**Total**
Revenue	1,401,848	853,145	1,016,036	1,532,113	4,803,142
Segment results	645,457	379,087	452,816	208,780	1,686,140
Unallocated income					50,781
Operating profit					1,736,921
Financing costs					(61,023)
Share of profit after tax of equity-accounted joint ventures and associate					139,420
Profit before taxation					1,815,318

In RM'000 — Cumulative quarter ended 30 September 2024

Business Segments	**Gas Processing**	**Gas Transportation**	**Regasification**	**Utilities**	**Total**
Revenue	1,406,287	897,022	1,014,082	1,605,415	4,922,806
Segment results	615,424	470,729	472,155	236,784	1,795,092
Unallocated income					27,203
Operating profit					1,822,295
Financing costs					(68,542)
Share of profit after tax of equity-accounted joint ventures and associate					133,053
Profit before taxation					1,886,806

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

12. SEGMENTAL INFORMATION (continued)

Segment results include items directly attributable to a segment as well as those that can be allocated on a reasonable basis. Unallocated income or expenses mainly comprise foreign exchange gain or loss as well as other corporate income and expenses.

The Group's revenue from contracts with customers which also represents reportable segment revenue are further disaggregated as follows:

	Cumulative quarter ended 30 September	
In RM'000	**2025**	**2024**
Geographical Location		
Peninsular Malaysia	4,803,142	4,922,806
Products and Services		
Gas processing services	1,401,848	1,406,287
Gas transportation services	848,253	890,429
Regasification services	990,800	995,946
Utilities		
- Electricity	565,067	595,857
- Steam	638,428	639,265
- Industrial gases	273,003	310,357
- Others[1]	55,615	59,936
LNG ancillary services	25,236	18,136
Operations and maintenance services	4,892	6,593
Total	4,803,142	4,922,806

13. SUBSEQUENT EVENTS

There were no material events subsequent to the end of the quarter.

[1] Others relate to sale of water, other utilities products and services.

PART A - EXPLANATORY NOTES PURSUANT TO MFRS 134 (continued)

14. CONTINGENCIES

There were no material contingent liabilities and contingent assets subsequent to the audited financial statements for the year ended 31 December 2024.

15. CAPITAL COMMITMENTS

Outstanding commitments in respect of capital expenditure at the end of each reporting period not provided for in the interim financial statements are as follows:

In RM'000	As at 30 September 2025	As at 31 December 2024
Property, plant and equipment		
Approved and contracted for	**1,063,111**	874,246
Approved but not contracted for	**3,892,760**	4,727,085
	4,955,871	5,601,331
Share of capital expenditure of joint ventures		
Approved and contracted for	**635,334**	435,639
Approved but not contracted for	**170,879**	133,091
	806,213	568,730
	5,762,084	6,170,061

16. RELATED PARTY TRANSACTIONS

There were no other significant transactions with related parties in addition to the related party transactions disclosed in the audited financial statements for the year ended 31 December 2024.

17. DISCONTINUED OPERATIONS

There were no discontinued operations in the Group during the period under review.

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD

18. REVIEW OF GROUP PERFORMANCE

(a) Performance of current quarter against the corresponding quarter

In RM'000	Individual quarter ended 30 September 2025	2024	Variance %
Revenue	**1,618,258**	1,655,924	-2.3
Gross profit	**541,213**	596,990	-9.3
Profit before taxation (PBT)	**608,154**	674,719	-9.9
Profit for the quarter	**467,694**	541,202	-13.6
EBITDA[1]	**869,262**	900,717	-3.5

The Group revenue for the quarter was RM1,618.3 million, a decrease of 2.3% or RM37.7 million, mainly from Utilities segment in line with lower product prices and Gas Transportation segment following a downward tariff adjustment arising from sharing factor for prior year's lower IGC.

Gross profit declined by 9.3% or RM55.8 million due to lower margins recorded at Utilities and Gas Transportation segment. This decline reflects reduced revenue and increased operating costs mainly from higher depreciation.

Correspondingly, PBT dropped by 9.9% or RM66.6 million, reflecting lower gross profit, coupled with impact of lower favourable foreign exchange movement in current quarter. These impacts were negated by one-off income received from a customer settlement related to an electricity supply agreement dispute.

Overall, profit for the quarter decreased by 13.6% or RM73.5 million mainly due to lower margins following lower Utilities revenue in line with lower product prices and reduced Gas Transportation revenue with downward tariff adjustment. The impact is coupled with increased cost mainly from depreciation, along with lower favourable foreign exchange movement in current quarter, cushioned by a one-off settlement income from customer this quarter.

The following section provides further analysis of the Group performance by operating segments.

							Individual quarter ended 30 September	
In RM Million	2025	2024	2025	2024	2025	2024	2025	2024
	Gas Processing		Gas Transportation		Regasification		Utilities	
Segment Revenue	**470.0**	467.6	**287.8**	300.3	**348.6**	342.1	**511.8**	545.9
Segment Results[2]	**214.1**	199.3	**117.3**	152.3	**155.8**	158.4	**54.0**	86.9

[1] EBITDA refers to earnings before interest, taxation, depreciation, amortisation, share of profit of equity accounted associate and joint ventures and other significant non-cash items.
[2] Segment Results refers to Gross Profit.

18. REVIEW OF GROUP PERFORMANCE (continued)

(a) Performance of current quarter against the corresponding quarter (continued)

Gas Processing

During the quarter, two Gas Processing Plant units in Kertih and Santong successfully completed planned turnarounds in compliance with statutory requirements. The segment maintained high reliability, consistently meeting increased sales gas demand as gas supply fully normalised from 1 July 2025. This resulted in achieving nearly 100% Overall Equipment Effectiveness ("OEE"), thereby maximising performance-based incentives.

Segment revenue increased marginally by 0.5% or RM2.4 million contributed by higher IGC incentive following higher volume of IGC savings. Segment results rose by 7.4% or RM14.8 million driven by lower operating expenses.

Gas Transportation

The Group's pipeline network registered close to 100% reliability during the quarter under review.

Segment revenue decreased by 4.2% or RM12.5 million following downward tariff adjustment mainly due to sharing factor for prior year's lower IGC in accordance with Incentive-Based Regulation ("IBR") framework by Suruhanjaya Tenaga ("ST").

Segment results fell by 23.0% or RM35.0 million from higher operating expenses, mainly due to higher depreciation and increased utilities costs.

Regasification

The Group's LNG regasification in Sg. Udang, Melaka and Pengerang, Johor sustained their strong reliability performance following effective maintenance programmes. During the quarter, LNG regasification in Sg. Udang completed the LNG berth maintenance, which includes the replacement of marine fenders and the overhaul of Marine Loading Arms.

Segment revenue was higher by 1.9% or RM6.5 million contributed by revenue from providing LNG storage services in Pengerang, Johor beginning August 2025. This increase was negated by lower regasification revenue following downward tariff adjustment.

However, segment results declined by 1.6% or RM2.6 million mainly due to higher operating expenses related to maintenance activities aimed at maintaining facility reliability.

Utilities

The Group's Utilities plants registered close to 100% product delivery reliability for all products during the quarter.

ST announced the application of Regulatory Period 4 ("RP4") electricity tariff effective 1 July 2025 replacing previous tariff structure that had been in place since 2014. The revised tariff resulted in unfavourable impact to the segment following lower average price for electricity.

Despite higher steam volume following higher demand, segment revenue reduced by 6.2% or RM34.1 million mainly due to lower electricity revenue following the downward revision of electricity tariff. This is coupled with lower product prices for steam and industrial gases in line with lower fuel gas prices under the Malaysia Reference Price ("MRP"). The average fuel gas price was lower by 7.4% (2025: RM43.88/MMBtu vs 2024: RM47.41/MMBtu).

Correspondingly, segment results declined by 37.9% or RM32.9 million in line with lower electricity revenue coupled with higher operating costs from depreciation and maintenance activities.

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

18. REVIEW OF GROUP PERFORMANCE (continued)

(b) Performance of current year to date against the corresponding year to date

In RM'000	Cumulative quarter ended 30 September 2025	2024	Variance %
Revenue	**4,803,142**	4,922,806	-2.4
Gross profit	**1,686,140**	1,795,092	-6.1
Profit before taxation (PBT)	**1,815,318**	1,886,806	-3.8
Profit for the period	**1,439,302**	1,504,442	-4.3
EBITDA[1]	**2,563,683**	2,607,513	-1.7

The Group revenue stood at RM4,803.1 million, a decrease of 2.4% or RM119.7 million, mainly due to lower product prices in the Utilities segment and lower Gas Transportation revenue following a downward tariff adjustment arising from the sharing factor for prior year's lower IGC.

Gross profit declined by 6.1% or RM109.0 million, primarily from lower margins in the Gas Transportation segment due to reduced revenue and costs incurred for gas supply restoration works following the Putra Heights fire incident in April 2025. Utilities segment margins were also tighter in line with lower revenue.

Consequently, PBT decreased by 3.8% or RM71.5 million, reflecting lower gross profit. This was partly cushioned by a one-off income received from a customer settlement related to an electricity supply agreement dispute.

Overall, the Group recorded a profit of RM 1,439.3 million, a decline of 4.3% or RM65.1 million, primarily due to tighter margins in the Utilities segment and lower Gas Transportation revenue, driven by reduced product prices and a downward tariff adjustment, respectively. Additionally, the Group incurred costs related to gas supply restoration works following the Putra Heights fire incident. These impacts were partially mitigated by a one-off settlement income received from a customer.

The following section provides further analysis of the Group performance by operating segments.

							Cumulative quarter ended 30 September	
In RM Million	2025	2024	2025	2024	2025	2024	2025	2024
	Gas Processing		Gas Transportation		Regasification		Utilities	
Segment Revenue	**1,401.8**	1,406.3	**853.2**	897.0	**1,016.0**	1,014.1	**1,532.1**	1,605.4
Segment Results[2]	**645.4**	615.4	**379.1**	470.7	**452.8**	472.2	**208.8**	236.8

[1] EBITDA refers to earnings before interest, taxation, depreciation, amortisation, share of profit of equity accounted associate and joint ventures and other significant non-cash items.
[2] Segment Results refers to Gross Profit.

18. REVIEW OF GROUP PERFORMANCE (continued)

(b) Performance of current year to date against the corresponding year to date (continued)

Gas Processing

Segment revenue declined marginally by 0.3% or RM4.5 million against corresponding year as a result of lower IGC incentive following lower applicable IGC price.

Nevertheless, segment results increased by 4.9% or RM30.0 million in line with lower operating expenses.

Gas Transportation

Segment revenue declined by 4.9% or RM43.8 million following downward tariff adjustment due to sharing factor for prior year's lower IGC in accordance with IBR framework by ST.

Segment results fell by 19.5% or RM91.6 million mainly attributable to cost incurred for the gas supply restoration works following Putra Heights fire incident in April 2025, coupled with higher depreciation expenses as well as increased utilities costs.

Regasification

Segment revenue increased slightly by 0.2% or RM1.9 million contributed by revenue from providing LNG storage services in Pengerang, Johor beginning August 2025. This increase was negated by lower regasification revenue following downward tariff adjustment.

However, segment results reduced by 4.1% or RM19.4 million with higher operating expenses related to maintenance activities aimed at maintaining facility reliability.

Utilities

Despite higher steam volume from higher demand, segment revenue decreased by 4.6% or RM73.3 million mainly due to lower product prices for steam and industrial gases in line with lower fuel gas prices. The average fuel gas price was lower by 6.7% (2025: RM44.47/MMBtu vs 2024: RM47.67/MMBtu). This was coupled with lower electricity revenue following downward revision of Imbalance Cost Pass-Through ("ICPT") surcharge up till second quarter of 2025, along with the downward revision of electricity tariff effective 1 July 2025.

Segment results fell by 11.8% or RM28.0 million following lower revenue, negated by favourable impact of lower fuel gas cost following downward movement of average MRP.

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

19. COMPARISON AGAINST IMMEDIATE PRECEDING QUARTER RESULTS

	Individual quarter ended		
In RM'000	30 September 2025	30 June 2025	Variance %
Revenue	**1,618,258**	1,590,344	+1.8
Gross profit	**541,213**	569,241	-4.9
Profit before taxation (PBT)	**608,154**	595,266	+2.2
Profit for the quarter	**467,694**	479,552	-2.5
EBITDA[1]	**869,262**	842,335	+3.2

Despite the downward revision in electricity tariff, group revenue increased by 1.8% or RM27.9 million against the preceding quarter mainly contributed by higher steam revenue following higher demand and revenue from providing LNG storage services in Pengerang, Johor beginning August 2025.

Gross profit however decreased by 4.9% or RM28.0 million following tighter margins in Utilities segment due to downward revision of electricity tariff.

Nevertheless, PBT rose by 2.2% or RM12.9 million with a one-off income received from a customer settlement related to an electricity supply agreement dispute.

Profit for the quarter was lower by 2.5% or RM11.8 million due to higher tax expenses following the one-off settlement income received.

20. REVIEW OF GROUP FINANCIAL POSITION

In RM'000	As at 30 September 2025	As at 31 December 2024	Variance %
Total assets	**19,690,004**	18,754,659	+5.0
Total equity attributable to the shareholders of the Company	**14,219,294**	13,948,423	+1.9
Total liabilities	**5,039,123**	4,515,906	+11.6
Return on equity (%)	**12.5**	13.2	-4.9

The Group's total assets at RM19.7 billion was higher by 5.0% or RM935.3 million driven by higher property, plant and equipment from higher capital expenditure and recognition of a new right-of-use asset for a floating storage unit in Pengerang, Johor.

Consequently, total liabilities increased by 11.6% or RM523.2 million mainly due to recognition of a new lease liability on the floating storage unit in Pengerang, Johor.

Total equity attributable to shareholders of the Company increased by 1.9% or RM270.9 million from profit for the period partially offset by dividends declared and paid to shareholders of the Company.

[1] EBITDA refers to earnings before interest, taxation, depreciation, amortisation, share of profit of equity accounted associate and joint ventures and other significant non-cash items.

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

21. REVIEW OF GROUP CASH FLOWS

	Cumulative quarter ended 30 September		Variance
In RM'000	2025	2024	%
Net cash generated from operating activities	2,433,198	2,136,195	+13.9
Net cash used in investing activities	(1,557,110)	(661,316)	>+100.0
Net cash used in financing activities	(1,070,932)	(2,338,209)	-54.2
Net decrease in cash and cash equivalents	(194,844)	(863,330)	-77.4

Net cash generated from operating activities was higher by 13.9% or RM297.0 million with improved working capital despite lower operating profit.

Net cash used in investing activities at RM1,557.1 million was higher by RM895.8 million mainly driven by higher spending on capital expenditure and additional investments in joint ventures.

Net cash used in financing activities was significantly lower, mainly due to the bullet repayment of an Islamic financing facility made in the corresponding period.

22. TAX EXPENSE

	Individual quarter ended 30 September		Cumulative quarter ended 30 September	
In RM'000	2025	2024	2025	2024
Current tax expenses				
Malaysia				
- current period	135,542	124,180	349,375	347,537
- under provision in prior years	17,463	18,898	17,463	18,898
	153,005	143,078	366,838	366,435
Deferred tax expenses				
- origination and reversal of temporary differences	(7,071)	(3,363)	14,652	22,127
- over provision in prior years	(5,474)	(6,198)	(5,474)	(6,198)
	(12,545)	(9,561)	9,178	15,929
Total tax expenses	140,460	133,517	376,016	382,364

The effective tax rates ("ETR") for the quarter and nine months period ended 30 September 2025 was lower than the statutory tax rate of 24% mainly due to tax incentive granted for LNG regasification terminal in Pengerang, Johor.

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

23. COMMENTARY ON PROSPECTS

PGB Group continues to demonstrate resilience through disciplined operations, proactive asset management and sustained cost optimisation efforts, despite operational challenges during the year.

In the upcoming quarter, the Group expects maintenance activities to intensify as part of ongoing reliability and safety assurance programmes, and the rebates adjustment in relation to the new electricity tariffs structure announced by the Government will continue to exert pressure on Utilities segment's revenue.

PGB remains focused on prudent cost management, operational excellence, and long-term sustainability - ensuring safe, reliable, and efficient operations that continue to create enduring value for all stakeholders.

24. PROFIT FORECAST OR PROFIT GUARANTEE

There was no profit forecast or profit guarantee published by the Group as at the date of this report.

25. STATUS OF CORPORATE PROPOSAL ANNOUNCED BUT NOT COMPLETED

There was no corporate proposal announced but not completed as at the date of this report.

26. TRADE AND OTHER RECEIVABLES

In RM'000	As at 30 September 2025	As at 31 December 2024
Trade receivables		
- Third party	40,610	35,767
- Related companies	727,081	729,283
- Joint ventures	1,203	1,075
- Related parties	53,513	44,604
	822,407	810,729
Other receivables	130,828	150,857
Less: Expected credit losses	(56)	(87)
Trade and other receivables	953,179	961,499

Average credit term for trade receivables granted to related companies and third parties is 30 days.

The ageing of trade receivables as at reporting date are as follows:

In RM'000	As at 30 September 2025	As at 31 December 2024
Current	822,407	810,729
Past due 1 to 30 days	—	—
Past due 31 to 60 days	—	—
Past due 61 to 90 days	—	—
Past due more than 90 days	—	—
Trade receivables	822,407	810,729

With respect to the Group's trade receivables, there are no indications as at reporting date that the debtors will not meet their payment obligations.

Significant related company trade receivables

Related companies	Nature of transactions
a. Holding company	
Petroliam Nasional Berhad (PETRONAS)	Provision of gas processing services.
b. Related companies	
PETRONAS Energy & Gas Trading Sdn Bhd	Provision of gas transportation services and LNG regasification services.
PETRONAS Chemical Derivatives Sdn Bhd	Sales of industrial utilities.

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

27. FOREIGN EXCHANGE EXPOSURE / HEDGING POLICY

The Group operates predominantly in Malaysia and transacts mainly in Ringgit Malaysia. Nevertheless, the Group is exposed to varying levels of foreign exchange risk when it enters into transactions that are not denominated in the respective companies' functional currencies and when foreign currency monetary assets and liabilities are translated at the reporting date. As at 30 September 2025, the Group's foreign currency liabilities largely relate to USD lease liability for jetty usage and floating storage unit at its LNG regasification terminal in Pengerang, Johor amounting to USD220.0 million (31 December 2024: USD122.0 million).

The Group's foreign currency management policy is to minimise economic and significant transactional exposure arising from currency movements. Residual net positions are actively managed and monitored against prescribed policies and control procedures. When deemed necessary and appropriate, the Group will enter derivative financial instruments to hedge and minimise their exposure to the foreign currency movements.

28. BORROWINGS

Particulars of Group's borrowings are as follows:

In RM'000	As at 30 September 2025	As at 31 December 2024
Non-Current		
Secured		
Islamic financing facility	1,165,000	1,165,000
Lease liabilities	915,290	547,736
	2,080,290	1,712,736
Current		
Secured		
Islamic financing facility	120,000	120,000
Lease liabilities	29,775	14,666
	149,775	134,666
	2,230,065	1,847,402
By Currency		
RM	1,302,670	1,303,256
USD	927,395	544,146
	2,230,065	1,847,402
Closing exchange rate (RM/USD)	4.2145	4.4600

28. BORROWINGS (continued)

In RM'000	Total	Less than 1 year	Between 1-5 years	More than 5 years
Secured				
Islamic financing facility[1]	1,285,000	120,000	385,000	780,000
Lease liabilities[2]	945,065	29,775	139,792	775,498
	2,230,065	149,775	524,792	1,555,498

Reconciliation of liabilities arising from financing activities:

In RM'000	At 1 January 2025	Net changes from financing cash flows	Non-cash addition	Other non-cash changes[3]	At 30 September 2025
Secured Islamic financing facility	1,285,000	–	–	–	1,285,000
Lease liabilities	562,402	(12,964)	424,971	(29,344)	945,065
	1,847,402	(12,964)	424,971	(29,344)	2,230,065

Islamic financing facilities

In RM'000	As at 30 September 2025	As at 31 December 2024
Secured RM Murabahah Medium Term Notes	1,285,000	1,285,000
	1,285,000	1,285,000

Lease liabilities

Lease liabilities mainly represent future obligation to make lease payments for the right to use the jetty facilities and floating storage unit in Pengerang, Johor.

[1] The secured Islamic financing facility (Islamic Murabahah Medium Term Notes) bears profit rates ranging from 2.49% to 3.74% (2024: 2.03% to 3.74%) annum and the remaining amount is fully repayable at their various tranches due dates from 2025 to 2040.
[2] The lease liabilities bear interest at rates between 4.3% to 8.4% (2024: between 4.3% to 8.4%) per annum.
[3] Other non-cash changes consist of foreign exchange translation and other amortisation.

29. DERIVATIVES

Outstanding derivatives as at the date of the statement of financial position are as follows:

	Notional/Contract Value		Fair Value	
	As at 30 September 2025 RM'000	As at 31 December 2024 RM'000	As at 30 September 2025 RM'000	As at 31 December 2024 RM'000
- Less than 1 year	**217,057**	98,977	**(2,330)**	2,924

There were no changes to the requirements and nature of the outstanding derivatives as disclosed since the last audited financial statements for the year ended 31 December 2024, other than as disclosed above.

30. FAIR VALUE CHANGES OF FINANCIAL LIABILITIES

The Group does not have any financial liabilities that are measured at fair value (other than derivative financial instruments) for the period under review.

31. MATERIAL LITIGATION

On 22 October 2025, PETRONAS Gas Berhad ("the Company"), along with Hong & Hong Homes Sdn Bhd, Pinterest Ventures Sdn Bhd, the Subang Jaya City Council and the Government of Malaysia, had been served a Writ of Summons and Statement of Claim by 36 residents of Putra Heights in relation to the fire incident in April 2025.

The residents are seeking compensation for losses and damages, including special, general, aggravated and exemplary damages, as well as costs and other reliefs deemed fit by the Court. The quantum of special damages claimed by the plaintiffs is RM68 million.

The Company has appointed legal counsel to advise and represent the Company in this matter.

Further details regarding the litigation is available in the Company's announcement issued on 22 October 2025.

There has been no other material litigation since the last audited consolidated financial statements for the year ended 31 December 2024.

32. EARNINGS PER SHARE

Basic earnings per share (''EPS'') is derived based on the net profit attributable to shareholders of the Company and the number of ordinary shares outstanding during the period.

	Individual quarter ended 30 September		Cumulative quarter ended 30 September	
	2025	2024	2025	2024
Net profit for the period attributable to ordinary shareholders of the Company (RM'000)	**444,229**	493,673	**1,363,213**	1,419,313
Number of ordinary shares in issue ('000)	**1,978,732**	1,978,732	**1,978,732**	1,978,732
EPS (sen)	**22.45**	24.95	**68.89**	71.73

As at the date of the statement of financial position, the Company has not issued any dilutive potential ordinary shares and hence, the diluted EPS is the same as the basic EPS.

33. AUDITOR REPORT OF PRECEDING ANNUAL FINANCIAL STATEMENTS

As disclosed in Note 3.

34. OPERATING PROFIT FOR THE PERIOD

In RM'000	Individual quarter ended 30 September 2025	2024	Cumulative quarter ended 30 September 2025	2024
Operating profit includes the following charges:				
Depreciation of property, plant and equipment[1]	300,644	288,912	894,921	867,120
Property, plant and equipment written off	—	—	8,953	—
Net loss on disposal of property, plant and equipment	152	632	78	1,078
Net realised loss on foreign exchange	3,400	653	3,220	—
Net impairment loss on property, plant and equipment	1,983	—	1,983	—
and crediting:				
Net impairment reversals on expected credit loss	13	463	31	202
Net realised gain on foreign exchange	—	—	—	2,480
Net unrealised gain on foreign exchange	4,474	52,101	19,602	36,797
Profit from fund investment	21,215	23,033	67,817	77,063
Interest income from term loan due from a joint venture	444	1,264	2,325	4,839

Other disclosure items pursuant to Appendix 9B Note 16 of the Listing Requirements of Bursa Malaysia Securities Berhad are not applicable.

35. DIVIDENDS

As disclosed in Note 9.

36. EXCHANGE RATE

	Individual quarter ended			Cumulative quarter ended		
USD/MYR	**30.09.2025**	**30.06.2025**	**30.09.2024**	**30.09.2025**	**30.09.2024**	**31.12.2024**
Average rate	4.2240	4.3089	4.4566	4.3277	4.6374	4.5768
Closing rate	4.2145	4.2290	4.1065	4.2145	4.1065	4.4600

[1] The depreciation of property, plant and equipment includes depreciation on right-of-use (ROU) assets and amortisation of prepaid lease payments.

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF MAIN MARKET LISTING REQUIREMENT OF BURSA MALAYSIA SECURITIES BERHAD (continued)

37. AUTHORISED FOR ISSUE

The quarterly report was authorised for issue by the Board of Directors in accordance with a resolution of the Directors on 26 November 2025.

BY ORDER OF THE BOARD

Mek Yam @ Mariam Hassan
MAICSA 7030578
SSM Practising Certificate No. 201908000788

Cik Azizahwati Ishak
MAICSA 7060684
SSM Practising Certificate No. 202008002944

Company Secretaries
Kuala Lumpur
26 November 2025